National Energy Board

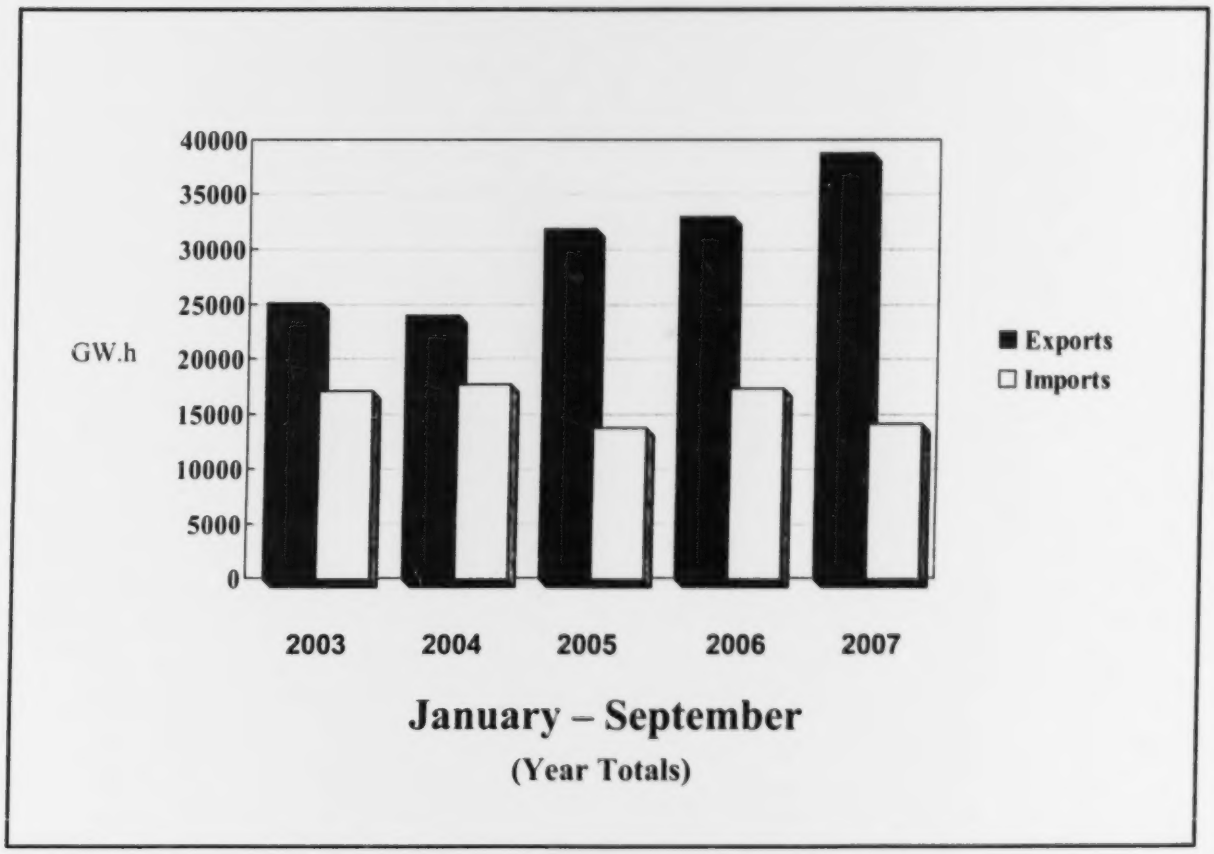
Office national de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for

## September 2007

Exports: **3747** GW.h
Imports: **2389** GW.h




**January – September**
**(Year Totals)**

Canada

National Energy Board
Office national de l'énergie

# TABLE 1
# Exports and Imports of Electricity
# Summary: Canada
## SEPTEMBER 2007



| | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|
| **Exports of Electric Energy** | Firm | 1 528 643 | 12 555 325 | 87 138 372 | 761 305 658 | 52.41 | 54.53 |
| | Interruptible | 2 218 601 | 26 241 746 | 117 447 080 | 1 700 907 499 | 49.78 | 62.64 |
| | Non-Revenue/Inadvertant | - 668 744 | -4 404 650 | 0 | 0 | 0.00 | 0.00 |
| | Service | 30 839 | 392 472 | 1 277 421 | 20 932 004 | 41.42 | 50.26 |
| **Total Exports** | | **3 109 338** | **34 784 893** | **205 862 873** | **2 483 145 162** | **61.70** | **67.84** |
| Total Sales - Firm and Interruptible | | 3 747 244 | 38 797 071 | 204 585 452 | 2 462 213 158 | 50.85 | 60.00 |
| **Imports of Electric Energy** | Non-Revenue/Inadvertant | - 295 585 | -4 172 914 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 2 389 413 | 14 236 776 | 115 174 719 | 750 522 395 | 48.20 | 52.21 |
| | Service | 7 735 | 96 140 | 0 | 1 525 832 | 0.00 | 12.93 |
| **Total Imports** | | **2 101 563** | **10 160 001** | **115 174 719** | **752 048 227** | **54.80** | **68.74** |
| **Excess of Exports Over Imports** | | **1 007 775** | **24 624 892** | **90 688 153** | **1 731 096 935** | | |

**Number of Export Licences:** 7

**Number of Export Permits/Orders:** 186

193

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

***For further information, contact:***

***Mary-Jane Sam***
***Statistical Research Officer,***
***Commodities Business Unit***
***National Energy Board***
***(403) 299-3706***

National Energy Board
Office national de l'énergie

CANADA

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| ATCO & Alberta | Permit 287 | I | 995 | 2 109 | 32 907 | 81 032 | 33.07 | 40.96 |
| Cargill Trading | Permit 204 | F | 0 | 2 | 0 | 25 | 0.00 | 12.27 |
| Enmax Marketing | Permit 278 | I | 200 | 3 315 | 7 506 | 128 456 | 37.53 | 42.36 |
| EPCOR Merchant | Permit 186 | I | 3 227 | 44 227 | 121 226 | 2 015 148 | 37.57 | 46.84 |
| Merrill-Lynch | Permit 227 | F | 0 | 377 | 0 | 22 404 | 0.00 | 59.43 |
| Morgan Stanley | Permit 180 | I | 0 | 50 | 0 | 1 209 | 0.00 | 24.18 |
| Northpoint | Permit 282 | I | 190 | 18 656 | 7 975 | 1 297 920 | 41.98 | 69.57 |
| Powerex Corp. | Permit 116 | I | 0 | 6 452 | 0 | 491 559 | 0.00 | 76.19 |
| TransAlta Ener | Permit 168 | F | 3 933 | 24 534 | 153 606 | 1 110 713 | 39.06 | 49.58 |
| TransCan ULC | Permit 271 | I | 4 335 | 11 703 | 181 995 | 553 034 | 41.98 | 47.26 |
| TransCanada Ene | | I | 0 | 30 593 | 0 | 1 473 827 | 0.00 | 50.08 |
| **Subtotal Firm and Interruptible Exports: Alberta** | | | **12 880** | **142 018** | **505 216** | **7 175 326** | **39.22** | **51.57** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

2008-00679/

National Energy Board
Office national de l'énergie

CANADA

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **British Columbia** | | | | | | | | |
| BC Hydro | Permit 127 | N | - 555 524 | -4 699 717 | 0 | 0 | 0.00 | 0.00 |
| | | S | 7 735 | 69 396 | 0 | 0 | 0.00 | 0.00 |
| | Permit 192 | N | 47 784 | 164 246 | 0 | 0 | 0.00 | 0.00 |
| | Permit 298 | F | 96 | 972 | 6 872 | 69 709 | 71.58 | 71.80 |
| | Treaty | N | 9 748 | 171 282 | 0 | 0 | 0.00 | 0.00 |
| Northpoint | Permit 282 | I | 0 | 1 062 | 0 | 56 043 | 0.00 | 52.77 |
| Powerex Corp. | Permit 118 | I | 660 607 | 6 935 315 | 38 908 103 | 430 028 974 | 58.90 | 62.87 |
| | Permit 119 | F | 35 550 | 216 882 | 2 592 586 | 16 538 018 | 72.93 | 76.25 |
| Teck Cominco | Permit 244 | F | 78 068 | 519 133 | 4 182 432 | 28 377 713 | 53.57 | 55.68 |
| **Subtotal Firm and Interruptible Exports: British Columbia** | | | **774 321** | **7 673 365** | **45 689 992** | **475 070 455** | **59.01** | **62.67** |
| **Manitoba** | | | | | | | | |
| Detroit Edison | Permit 205 | F | 0 | 12 | 0 | 72 | 0.00 | 6.02 |
| Manitoba Hydro | Permit 33 | F | 16 183 | 156 983 | 549 154 | 5 636 562 | 33.93 | 35.91 |
| | Permit 34 | F | 12 137 | 152 137 | 411 857 | 5 473 361 | 33.93 | 35.98 |
| | Permit 35 | F | 74 972 | 402 666 | 2 807 035 | 20 531 516 | 37.44 | 50.99 |
| | Permit 144 | F | 16 000 | 154 102 | 1 206 250 | 12 989 543 | 75.39 | 85.39 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Manitoba Hydro | Permit 155 | F | 19 189 | 186 697 | 993 903 | 10 243 340 | 51.80 | 55.22 |
| | Permit 207 | F | 0 | 173 292 | 0 | 12 177 399 | 0.00 | 70.25 |
| | Permit 224 | F | 159 546 | 1 516 071 | 8 435 008 | 85 212 169 | 52.87 | 56.45 |
| | Permit 259 | F | 380 | 5 412 | 27 098 | 315 913 | 71.32 | 57.02 |
| | Permit 268 | F | 0 | 68 547 | 0 | 4 866 152 | 0.00 | 70.64 |
| | Permit 269 | I | 816 117 | 5 519 098 | 28 684 718 | 263 688 544 | 35.15 | 49.24 |
| | | N | 3 299 | 14 534 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 116 | I | 0 | 5 | 0 | 96 | 0.00 | 19.13 |
| **Subtotal Firm and Interruptible Exports: Manitoba** | | | **1 114 524** | **8 335 022** | **43 115 022** | **421 134 667** | **38.68** | **52.06** |
| **New Brunswick** | | | | | | | | |
| Brookfield EMI | Permit 303 | F | 98 | 98 | 5 557 | 5 557 | 56.70 | 56.70 |
| Constell ECG | Permit 138 | I | 0 | 92 885 | 0 | 5 427 081 | 0.00 | 58.43 |
| Emera Energy | Permit 216 | S | 14 034 | 246 831 | 849 749 | 17 570 320 | 60.55 | 70.86 |
| | Permit 217 | F | 121 073 | 746 240 | 6 829 005 | 46 486 821 | 56.40 | 60.86 |
| Fraser Inc. | Permit 225 | F | 25 440 | 227 590 | 1 898 354 | 17 306 005 | 74.62 | 74.94 |
| NB Power | Permit 294 | F | 0 | 655 | 0 | 47 367 | 0.00 | 72.32 |
| | Permit 295 | I | 18 610 | 290 255 | 1 102 217 | 20 928 443 | 44.76 | 63.80 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Powerex Corp. | Permit 116 | I | 0 | 4 202 | 0 | 175 690 | 0.00 | 41.81 |
| WPS Power Dev. | Licence 177 | F | 601 | 37 202 | 31 752 | 1 578 807 | 52.88 | 41.02 |
| **Subtotal Firm and Interruptible Exports: New Brunswick** | | | **165 822** | **1 399 127** | **9 866 885** | **91 955 772** | **57.88** | **63.16** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | Permit 122 | I | 2 044 | 24 822 | 126 191 | 1 349 124 | 61.74 | 50.08 |
| **Subtotal Firm and Interruptible Exports: Nova Scotia** | | | **2 044** | **24 822** | **126 191** | **1 349 124** | **61.74** | **50.08** |
| **Ontario** | | | | | | | | |
| Abitibi | Permit 75 | I | 0 | 147 | 0 | 4 263 | 0.00 | 29.00 |
| Allete, Inc. | Permit 261 | F | 228 | 6 992 | 17 036 | 451 251 | 74.72 | 62.71 |
| Brookfield EMI | Permit 112 | F | 0 | 278 777 | 0 | 15 132 340 | 0.00 | 52.42 |
| | Permit 303 | F | 85 313 | 221 744 | 4 130 670 | 11 764 313 | 48.42 | 53.05 |
| Cargill Trading | Permit 204 | F | 900 | 217 351 | 23 957 | 11 066 511 | 26.62 | 50.85 |
| Cdn. Transit | Permit 29 | F | 0 | 11 | 0 | 0 | 0.00 | 0.00 |
| Cincinnati G&E | Permit 257 | F | 0 | 361 048 | 0 | 22 275 244 | 0.00 | 57.03 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Conectiv Energy | Permit 212 | I | 0 | 145 802 | 0 | 7 559 137 | 0.00 | 51.55 |
| Constell ECG | Permit 138 | I | 4 140 | 448 496 | 132 518 | 20 241 090 | 32.01 | 44.92 |
| Constell NE | Permit 264 | F | 3 788 | 36 382 | 547 938 | 2 122 941 | 144.65 | 58.30 |
| Coral Energy | Permit 174 | F | 1 600 | 56 394 | 63 509 | 3 633 218 | 39.69 | 56.21 |
| D&W Subway | Permit 26 | F | 4 | 4 250 | 0 | 0 | 0.00 | 0.00 |
| Direct EM Inc. | Permit 200 | F | 1 700 | 212 039 | 97 632 | 11 390 169 | 57.43 | 52.40 |
| DTE Energy Trad | Permit 206 | F | 5 934 | 244 871 | 282 251 | 12 988 793 | 47.57 | 53.13 |
| EPCOR Merchant | Permit 187 | F | 40 644 | 388 445 | 2 033 206 | 22 223 980 | 50.02 | 54.41 |
| FB Energy | Permit 309 | F | 13 364 | 40 199 | 828 589 | 2 818 205 | 62.00 | 70.11 |
| First Com Ltd | Permit 283 | I | 0 | 36 082 | 0 | 2 265 530 | 0.00 | 62.40 |
| Hydro One Net | Permit 25 | F | 0 | 179 | 0 | 1 108 | 0.00 | 6.20 |
| IESO | Permit 289 | F | 0 | 420 | 0 | 72 772 | 0.00 | 173.27 |
| Ind Elc Mark Op | Permit 22 | N | - 174 051 | -54 995 | 0 | 0 | 0.00 | 0.00 |
| Lehman Brothers | Permit 296 | I | 0 | 100 | 0 | 6 600 | 0.00 | 66.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Lighthouse Ener | Permit 272 | F | 0 | 997 | 0 | 34 056 | 0.00 | 34.12 |
| MAG Energy Sol. | Permit 255 | I | 53 876 | 345 097 | 2 540 196 | 18 147 502 | 47.15 | 50.85 |
| Merrill-Lynch | Permit 227 | F | 3 850 | 21 235 | 183 002 | 1 067 701 | 47.53 | 47.13 |
| Morgan Stanley | Permit 180 | I | 0 | 42 549 | 0 | 2 551 401 | 0.00 | 59.43 |
| Northern States | Permit 235 | F | 48 232 | 203 203 | 2 070 868 | 8 918 916 | 42.94 | 44.31 |
| Northpoint | Permit 282 | I | 42 633 | 601 107 | 2 355 251 | 32 893 396 | 55.24 | 54.72 |
| NRG Power Mktg | Permit 171 | I | 20 | 20 | 1 539 | 1 539 | 76.95 | 76.95 |
| Ont Power Gen | Permit 24 | F | 14 | 143 | 598 | 855 | 43.39 | 4.93 |
| OPGI/OHIM | Permit 284 | I | 165 460 | 1 538 380 | 7 892 593 | 81 856 082 | 47.01 | 48.72 |
| | | S | 9 070 | 76 245 | 427 672 | 3 361 684 | 47.15 | 44.84 |
| Powerex Corp. | Permit 116 | I | 71 860 | 572 572 | 3 772 290 | 32 553 205 | 52.49 | 54.74 |
| Rainbow | Permit 263 | I | 3 298 | 74 431 | 167 290 | 4 175 246 | 50.72 | 56.10 |
| Saracen Merchan | Permit 276 | I | 6 494 | 105 187 | 580 215 | 8 156 017 | 89.35 | 75.77 |
| Sempra Corp | Permit 157 | F | 5 740 | 51 727 | 330 315 | 2 995 683 | 57.55 | 56.05 |
| SESCO | Permit 249 | F | 11 090 | 36 082 | 543 890 | 1 836 616 | 49.04 | 50.18 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Silverhill | Permit 279 | F | 13 636 | 93 391 | 830 579 | 6 011 176 | 60.91 | 63.81 |
| TransAlta Ener | Permit 168 | F | 96 769 | 1 412 204 | 4 357 522 | 74 265 639 | 45.03 | 50.89 |
| WPS Energy | Permit 250 | I | 2 802 | 12 903 | 99 633 | 497 399 | 35.56 | 38.55 |
| **Subtotal Firm and Interruptible Exports: Ontario** | | | **683 389** | **7 810 957** | **33 883 086** | **421 979 894** | **49.41** | **52.12** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | Permit 112 | F | 0 | 718 827 | 0 | 56 087 154 | 0.00 | 70.89 |
| | Permit 303 | F | 57 275 | 305 918 | 4 170 747 | 21 800 273 | 61.37 | 64.36 |
| Hydro-Quebec | Licence 180 | F | 90 589 | 927 007 | 6 541 318 | 67 273 003 | 31.23 | 33.85 |
| | Licence 181 | F | 15 945 | 157 906 | 1 020 637 | 10 388 557 | 31.23 | 33.83 |
| | Licence 182 | F | 14 379 | 143 514 | 919 463 | 9 399 398 | 31.23 | 33.83 |
| | Licence 183 | F | 23 105 | 247 317 | 1 711 719 | 17 955 477 | 31.23 | 33.88 |
| | Licence 184 | F | 16 170 | 161 344 | 1 177 980 | 11 964 851 | 31.23 | 33.83 |
| | Permit 20 | F | 295 | 1 101 | 24 905 | 88 778 | 84.54 | 80.44 |
| | Permit 64 | I | 313 995 | 8 036 690 | 28 306 322 | 687 489 133 | 69.06 | 77.45 |
| | Permit 65 | F | 312 837 | 1 026 888 | 20 013 519 | 65 417 714 | 63.97 | 63.70 |
| MEHQ | Permit 129 | I | 43 324 | 779 809 | 2 210 854 | 45 231 720 | 51.03 | 57.72 |
| Powerex Corp. | Permit 116 | I | 0 | 171 459 | 0 | 9 986 679 | 0.00 | 58.25 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Silverhill | Permit 279 | F | 320 | 1 968 | 26 334 | 119 488 | 82.29 | 55.46 |
| TransCanada PM | Permit 185 | F | 101 657 | 385 848 | 5 059 722 | 20 750 314 | 49.77 | 53.78 |
| **Subtotal Firm and Interruptible Exports: Quebec** | | | **989 891** | **13 065 596** | **71 183 518** | **1 023 952 538** | **58.13** | **68.10** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | Permit 282 | I | 4 282 | 339 331 | 210 493 | 19 186 403 | 49.16 | 54.84 |
| Powerex Corp. | Permit 116 | I | 92 | 6 834 | 5 049 | 408 979 | 54.88 | 59.84 |
| **Subtotal Firm and Interruptible Exports: Saskatchewan** | | | **4 374** | **346 165** | **215 542** | **19 595 382** | **49.28** | **54.91** |
| **Total Firm and Interruptible Exports:** | | | **3 747 244** | **38 797 071** | **204 585 452** | **2 462 213 158** | **50.85** | **60.00** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Candela Energy | - | P | 415 | 6 520 | 36 304 | 671 976 | 87.48 | 117.81 |
| Cargill Trading | | P | 1 214 | 9 551 | 74 813 | 734 132 | 61.62 | 102.47 |
| Constell ECG | | P | 0 | 265 | 0 | 27 247 | 0.00 | 102.82 |
| Enmax Marketing | | P | 1 560 | 15 973 | 78 918 | 996 543 | 50.59 | 66.53 |
| EPCOR Merchant | | P | 9 637 | 99 235 | 555 695 | 5 623 922 | 57.66 | 58.48 |
| Merrill-Lynch | | P | 0 | 1 100 | 0 | 70 394 | 0.00 | 63.99 |
| Morgan Stanley | | P | 75 | 3 066 | 6 463 | 210 912 | 86.17 | 68.79 |
| Northpoint | | P | 22 116 | 185 595 | 1 501 379 | 10 682 240 | 67.89 | 57.56 |
| Powerex Corp. | | P | 4 549 | 12 987 | 115 064 | 434 050 | 25.29 | 33.42 |
| TransAlta Ener | | P | 11 797 | 46 207 | 922 280 | 2 533 832 | 78.18 | 55.92 |
| TransCan ULC | | P | 2 112 | 7 347 | 136 317 | 576 791 | 64.54 | 78.51 |
| TransCanada Ene | | P | 0 | 38 986 | 0 | 2 182 541 | 0.00 | 59.90 |
| **Subtotal Purchased Imports: Alberta** | | | **53 475** | **426 832** | **3 427 232** | **24 744 581** | **64.09** | **61.04** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **British Columbia** | | | | | | | | |
| BC Hydro | | N | - 462 666 | -4 206 307 | 0 | 0 | 0.00 | 0.00 |
| | | S | 7 735 | 69 396 | 0 | 0 | 0.00 | 0.00 |
| FortisBC | | P | 0 | 32 566 | 0 | 727 872 | 0.00 | 32.54 |
| Northpoint | | P | 500 | 575 | 28 145 | 32 160 | 56.29 | 55.93 |
| Powerex Corp. | | P | 655 322 | 5 521 246 | 29 749 408 | 276 911 701 | 45.40 | 51.41 |
| Teck Cominco | | P | 0 | 64 367 | 0 | 2 780 698 | 0.00 | 49.56 |
| **Subtotal Purchased Imports: British Columbia** | | | **655 822** | **5 618 754** | **29 777 553** | **280 452 432** | **45.40** | **51.31** |
| **Manitoba** | | | | | | | | |
| Detroit Edison | | P | 4 | 113 | 267 | 6 963 | 66.85 | 61.62 |
| Manitoba Hydro | | N | 0 | 4 013 | 0 | 0 | 0.00 | 0.00 |
| | | P | 414 | 506 352 | 38 166 | 25 265 521 | 92.19 | 46.98 |
| Powerex Corp. | | P | 48 | 233 | 799 | 5 858 | 16.64 | 25.14 |
| **Subtotal Purchased Imports: Manitoba** | | | **466** | **506 698** | **39 231** | **25 278 342** | **84.19** | **46.98** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **New Brunswick** | | | | | | | | |
| Brookfield EMI | | P | 0 | 1 473 | 0 | 50 718 | 0.00 | 34.43 |
| Emera Energy | | P | 42 396 | 286 542 | 2 757 119 | 19 819 283 | 65.03 | 63.78 |
| NB Power | | P | 1 465 | 68 280 | 50 816 | 3 809 885 | 34.69 | 51.26 |
| WPS Power Dev. | | P | 3 039 | 10 988 | 160 675 | 492 672 | 52.88 | 44.20 |
| **Subtotal Purchased Imports: New Brunswick** | | | **46 900** | **367 283** | **2 968 610** | **24 172 557** | **63.30** | **59.90** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | | P | 3 387 | 43 994 | 288 802 | 3 475 259 | 85.27 | 75.60 |
| **Subtotal Purchased Imports: Nova Scotia** | | | **3 387** | **43 994** | **288 802** | **3 475 259** | **85.27** | **75.60** |
| **Ontario** | | | | | | | | |
| Allete, Inc. | | P | 0 | 4 226 | 0 | 180 180 | 0.00 | 42.07 |
| Brookfield EMI | | P | 2 221 | 25 588 | 145 996 | 1 518 229 | 65.73 | 62.89 |
| Cargill Trading | | P | 215 457 | 715 208 | 9 902 887 | 39 360 154 | 45.96 | 55.37 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN$) [1] | | CAN$/MW.h [2] | |
|---|---|---|---|---|---|---|---|---|
| | | | SEP07 | JAN07 - SEP07 | SEP07 | JAN07 - SEP07 | SEP07 | L12M |
| Cincinnati G&E | - | P | 0 | 55 197 | 0 | 3 240 076 | 0.00 | 57.18 |
| Constell ECG | | P | 8 033 | 39 467 | 592 724 | 2 835 158 | 73.79 | 69.13 |
| Constell NE | | P | 27 030 | 75 225 | 1 171 139 | 3 981 467 | 43.33 | 53.73 |
| Coral Energy | | P | 1 154 | 8 367 | 95 436 | 619 159 | 82.70 | 75.17 |
| D&W Subway | | P | 0 | 423 | 0 | 0 | 0.00 | 0.00 |
| Direct EM Inc. | | P | 0 | 1 992 | 0 | 151 892 | 0.00 | 74.03 |
| DTE Energy Trad | | P | 164 124 | 335 333 | 8 471 289 | 19 137 441 | 51.62 | 47.77 |
| EPCOR Merchant | | P | 11 943 | 87 204 | 711 595 | 5 016 035 | 59.58 | 57.21 |
| FB Energy | | P | 14 094 | 55 170 | 874 832 | 3 944 512 | 62.07 | 71.50 |
| First Com Ltd | | P | 0 | 3 954 | 0 | 292 309 | 0.00 | 75.59 |
| Fortis Energy M | | P | 0 | 12 576 | 0 | 1 103 766 | 0.00 | 87.77 |
| IESO | | P | 0 | 1 100 | 0 | 292 005 | 0.00 | 265.46 |
| Ind Elc Mark Op | | N | 167 081 | 29 380 | 0 | 0 | 0.00 | 0.00 |
| Lehman Brothers | | P | 0 | 100 | 0 | 6 600 | 0.00 | 66.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| MAG Energy Sol. | - | P | 21 326 | 129 220 | 2 261 688 | 10 221 853 | 106.05 | 75.12 |
| Manitoba Hydro | | P | 244 752 | 1 689 314 | 10 763 503 | 81 242 910 | 43.98 | 46.70 |
| Merrill-Lynch | | P | 302 | 19 068 | 22 261 | 1 214 519 | 73.71 | 64.31 |
| Northern States | | P | 39 990 | 124 333 | 1 390 431 | 4 197 070 | 34.77 | 35.54 |
| Northpoint | | P | 8 286 | 159 000 | 242 723 | 7 850 339 | 29.29 | 49.37 |
| NRG Power Mktg | | P | 20 | 20 | 1 604 | 1 604 | 80.22 | 80.22 |
| OPGI/OHIM | | P | 75 798 | 301 891 | 2 690 079 | 11 852 692 | 35.49 | 39.89 |
| | | S | 0 | 26 744 | 0 | 1 525 832 | 0.00 | 57.05 |
| Powerex Corp. | | P | 13 002 | 165 812 | 635 499 | 10 444 203 | 48.88 | 61.53 |
| Rainbow | | P | 0 | 2 801 | 0 | 216 888 | 0.00 | 77.11 |
| Sempra Corp | | P | 335 | 3 558 | 23 474 | 222 273 | 70.07 | 61.71 |
| SESCO | | P | 1 924 | 15 670 | 173 268 | 1 127 867 | 90.06 | 70.92 |
| Silverhill | | P | 6 835 | 61 489 | 408 682 | 3 566 583 | 59.79 | 64.96 |
| TransAlta Ener | | P | 7 107 | 24 417 | 325 684 | 1 323 553 | 45.83 | 52.88 |
| WPS Energy | | P | 6 109 | 37 775 | 211 208 | 1 672 638 | 34.57 | 44.28 |
| **Subtotal Purchased Imports: Ontario** | | | **869 842** | **4 155 498** | **41 116 001** | **216 833 974** | **47.27** | **50.64** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$) [1] SEP07 | Revenue (CAN$) [1] JAN07 - SEP07 | CAN$/MW.h [2] SEP07 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Quebec** | | | | | | | | |
| Brookfield EMI | - | P | 0 | 10 210 | 0 | 380 631 | 0.00 | 37.25 |
| Hydro-Quebec | | P | 622 005 | 2 775 389 | 32 349 607 | 160 093 766 | 52.01 | 56.96 |
| MEHQ | | P | 70 841 | 207 082 | 3 329 921 | 10 025 451 | 47.01 | 49.30 |
| Powerex Corp. | | P | 1 487 | 8 742 | 45 611 | 338 634 | 30.67 | 38.74 |
| Silverhill | | P | 336 | 2 075 | 22 268 | 75 017 | 66.27 | 32.45 |
| **Subtotal Purchased Imports: Quebec** | | | **694 669** | **3 003 498** | **35 747 408** | **170 913 499** | **51.46** | **56.32** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | | P | 64 847 | 113 421 | 1 809 791 | 4 620 714 | 27.91 | 47.95 |
| Powerex Corp. | | P | 5 | 798 | 91 | 31 038 | 18.15 | 38.89 |
| **Subtotal Purchased Imports: Saskatchewan** | | | **64 852** | **114 219** | **1 809 882** | **4 651 752** | **27.91** | **47.93** |
| **Total Purchased Imports:** | | | **2 389 413** | **14 236 776** | **115 174 719** | **750 522 395** | **48.20** | **52.21** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

# TABLE 3A
## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$)[1] SEP07 | Revenue (CAN$)[1] JAN07 - SEP07 | CAN$/MW.h[2] SEP07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Alaska** | British Columbia | 96 | 972 | 6 872 | 69 709 | 71.58 | 71.80 |
| **Subtotal Exports: Alaska** | | **96** | **972** | **6 872** | **69 709** | **71.58** | **71.80** |
| **Arizona** | British Columbia | 4 857 | 170 733 | 373 302 | 13 038 009 | 76.86 | 75.91 |
| **Subtotal Exports: Arizona** | | **4 857** | **170 733** | **373 302** | **13 038 009** | **76.86** | **75.91** |
| **California** | British Columbia | 226 294 | 3 928 254 | 13 993 315 | 250 555 941 | 61.84 | 64.07 |
| **Subtotal Exports: California** | | **226 294** | **3 928 254** | **13 993 315** | **250 555 941** | **61.84** | **64.07** |
| **Colorado** | British Columbia | 0 | 137 | 0 | 12 820 | 0.00 | 93.58 |
| **Subtotal Exports: Colorado** | | **0** | **137** | **0** | **12 820** | **0.00** | **93.58** |
| **Idaho** | British Columbia | 5 497 | 87 658 | 426 346 | 6 813 842 | 77.56 | 78.20 |
| **Subtotal Exports: Idaho** | | **5 497** | **87 658** | **426 346** | **6 813 842** | **77.56** | **78.20** |
| **Illinois** | Ontario | 850 | 31 815 | 60 401 | 1 833 965 | 71.06 | 57.64 |
| **Subtotal Exports: Illinois** | | **850** | **31 815** | **60 401** | **1 833 965** | **71.06** | **57.64** |
| **Indiana** | Alberta | 0 | 6 398 | 0 | 489 293 | 0.00 | 76.48 |
| | British Columbia | 2 034 | 14 060 | 130 631 | 983 307 | 64.22 | 69.94 |
| | Manitoba | 0 | 5 | 0 | 96 | 0.00 | 19.13 |
| | Ontario | 2 176 | 33 454 | 154 239 | 2 145 831 | 70.88 | 65.43 |
| | Saskatchewan | 92 | 6 696 | 5 049 | 399 684 | 54.88 | 59.69 |
| **Subtotal Exports: Indiana** | | **4 302** | **60 613** | **289 919** | **4 018 212** | **67.39** | **66.90** |
| **Kansas** | Ontario | 0 | 300 | 0 | 13 750 | 0.00 | 45.83 |
| **Subtotal Exports: Kansas** | | **0** | **300** | **0** | **13 750** | **0.00** | **45.83** |
| **Maine** | New Brunswick | 165 724 | 1 301 942 | 9 861 328 | 86 347 443 | 57.88 | 63.50 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$)[1] SEP07 | Revenue (CAN$)[1] JAN07 - SEP07 | CAN$/MW.h[2] SEP07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Maine** | Nova Scotia | 2 044 | 24 822 | 126 191 | 1 349 124 | 61.74 | 50.08 |
| | Quebec | 0 | 149 753 | 14 913 | 15 123 946 | 0.00 | 92.05 |
| **Subtotal Exports: Maine** | | **167 768** | **1 476 517** | **10 002 432** | **102 820 513** | **58.02** | **66.84** |
| **Massachusetts** | Ontario | 0 | 3 081 | 0 | 225 177 | 0.00 | 70.43 |
| | Quebec | 0 | 39 095 | 0 | 2 863 795 | 0.00 | 73.25 |
| **Subtotal Exports: Massachusetts** | | **0** | **42 176** | **0** | **3 088 972** | **0.00** | **72.30** |
| **Michigan** | Manitoba | 0 | 12 | 0 | 72 | 0.00 | 6.02 |
| | Ontario | 58 707 | 1 303 805 | 3 475 060 | 76 427 490 | 59.19 | 58.47 |
| **Subtotal Exports: Michigan** | | **58 707** | **1 303 817** | **3 475 060** | **76 427 562** | **59.19** | **58.47** |
| **Minnesota** | Manitoba | 122 376 | 844 304 | 5 832 309 | 44 767 887 | 47.66 | 50.90 |
| | Ontario | 56 127 | 308 876 | 2 455 026 | 15 458 040 | 42.61 | 48.47 |
| **Subtotal Exports: Minnesota** | | **178 503** | **1 153 180** | **8 287 335** | **60 225 927** | **46.07** | **50.35** |
| **Missouri** | British Columbia | 0 | 246 | 0 | 13 680 | 0.00 | 55.61 |
| | Ontario | 433 | 433 | 23 516 | 23 516 | 54.31 | 54.31 |
| **Subtotal Exports: Missouri** | | **433** | **679** | **23 516** | **37 196** | **54.31** | **54.78** |
| **Montana** | British Columbia | 3 981 | 66 028 | 297 743 | 4 182 614 | 74.79 | 64.37 |
| **Subtotal Exports: Montana** | | **3 981** | **66 028** | **297 743** | **4 182 614** | **74.79** | **64.37** |
| **ND/Minn** | Manitoba | 992 148 | 7 490 701 | 37 282 713 | 376 366 612 | 37.58 | 52.22 |
| **Subtotal Exports: ND/Minn** | | **992 148** | **7 490 701** | **37 282 713** | **376 366 612** | **37.58** | **52.22** |
| **Nebraska** | British Columbia | 31 | 49 | 0 | 0 | 0.00 | 0.00 |
| | Ontario | 9 473 | 9 615 | 637 372 | 637 372 | 67.28 | 66.29 |
| **Subtotal Exports: Nebraska** | | **9 504** | **9 664** | **637 372** | **637 372** | **67.06** | **65.95** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$)[1] SEP07 | Revenue (CAN$)[1] JAN07 - SEP07 | CAN$/MW.h[2] SEP07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Nevada** | British Columbia | 49 400 | 329 123 | 3 610 586 | 27 039 275 | 73.09 | 81.99 |
| **Subtotal Exports: Nevada** | | **49 400** | **329 123** | **3 610 586** | **27 039 275** | **73.09** | **81.99** |
| **New England** | New Brunswick | 98 | 98 | 5 557 | 5 557 | 56.70 | 56.70 |
| | Ontario | 0 | 201 111 | 0 | 10 461 581 | 0.00 | 52.11 |
| | Quebec | 427 698 | 5 439 418 | 32 002 527 | 471 360 072 | 66.37 | 79.32 |
| **Subtotal Exports: New England** | | **427 796** | **5 640 627** | **32 008 084** | **481 827 210** | **66.36** | **78.53** |
| **New Mexico** | British Columbia | 3 897 | 27 802 | 220 660 | 2 270 027 | 56.62 | 81.36 |
| **Subtotal Exports: New Mexico** | | **3 897** | **27 802** | **220 660** | **2 270 027** | **56.62** | **81.36** |
| **New York** | Alberta | 0 | 154 | 0 | 9 219 | 0.00 | 59.86 |
| | New Brunswick | 0 | 97 087 | 0 | 5 602 771 | 0.00 | 57.71 |
| | Ontario | 535 010 | 5 456 610 | 25 650 977 | 285 261 983 | 47.85 | 50.19 |
| | Quebec | 396 277 | 5 758 502 | 27 336 364 | 413 917 081 | 59.75 | 66.95 |
| **Subtotal Exports: New York** | | **931 286** | **11 312 353** | **52 987 341** | **704 791 053** | **52.91** | **58.62** |
| **North Dakota** | Alberta | 0 | 12 127 | 0 | 982 820 | 0.00 | 81.04 |
| | Saskatchewan | 4 282 | 339 331 | 210 493 | 19 186 403 | 49.16 | 54.84 |
| **Subtotal Exports: North Dakota** | | **4 282** | **351 458** | **210 493** | **20 169 223** | **49.16** | **55.53** |
| **Ohio** | Ontario | 0 | 361 048 | 0 | 22 275 244 | 0.00 | 57.03 |
| **Subtotal Exports: Ohio** | | **0** | **361 048** | **0** | **22 275 244** | **0.00** | **57.03** |
| **Oregon** | Alberta | 432 | 683 | 11 931 | 23 192 | 27.62 | 35.74 |
| | British Columbia | 122 016 | 922 021 | 7 799 812 | 63 396 721 | 63.92 | 69.90 |
| **Subtotal Exports: Oregon** | | **122 448** | **922 704** | **7 811 743** | **63 419 912** | **63.80** | **69.87** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$)[1] SEP07 | Revenue (CAN$)[1] JAN07 - SEP07 | CAN$/MW.h[2] SEP07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Pennsylvania** | Alberta | 0 | 54 | 0 | 2 266 | 0.00 | 41.96 |
| | British Columbia | 147 | 147 | 8 692 | 8 692 | 59.13 | 59.13 |
| | Ontario | 7 249 | 57 970 | 597 906 | 4 263 290 | 82.48 | 72.80 |
| | Saskatchewan | 0 | 138 | 0 | 9 294 | 0.00 | 67.35 |
| **Subtotal Exports: Pennsylvania** | | **7 396** | **58 309** | **606 598** | **4 283 542** | **82.02** | **72.73** |
| **Texas** | British Columbia | 0 | 40 | 0 | 2 838 | 0.00 | 70.95 |
| | Ontario | 13 364 | 40 199 | 828 589 | 2 818 205 | 62.00 | 70.11 |
| **Subtotal Exports: Texas** | | **13 364** | **40 239** | **828 589** | **2 821 043** | **62.00** | **70.11** |
| **Utah** | British Columbia | 4 142 | 18 204 | 358 184 | 1 417 221 | 86.48 | 78.30 |
| **Subtotal Exports: Utah** | | **4 142** | **18 204** | **358 184** | **1 417 221** | **86.48** | **78.30** |
| **Vermont** | Ontario | 0 | 2 640 | 0 | 134 449 | 0.00 | 51.75 |
| | Quebec | 165 916 | 1 678 828 | 11 829 714 | 120 687 645 | 32.92 | 35.11 |
| **Subtotal Exports: Vermont** | | **165 916** | **1 681 468** | **11 829 714** | **120 822 094** | **32.92** | **35.27** |
| **Washington** | Alberta | 12 448 | 122 602 | 493 285 | 5 668 536 | 39.63 | 48.35 |
| | British Columbia | 351 460 | 2 082 888 | 18 422 892 | 103 104 355 | 52.42 | 53.82 |
| **Subtotal Exports: Washington** | | **363 908** | **2 205 490** | **18 916 177** | **108 772 892** | **51.98** | **53.53** |
| **Wisconsin** | British Columbia | 0 | 80 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Exports: Wisconsin** | | **0** | **80** | **0** | **0** | **0.00** | **0.00** |
| **Wyoming** | British Columbia | 469 | 24 923 | 40 958 | 2 161 404 | 87.33 | 87.50 |
| **Subtotal Exports: Wyoming** | | **469** | **24 923** | **40 958** | **2 161 404** | **87.33** | **87.50** |
| **Total Exports** | | **3 747 244** | **38 797 071** | **204 585 452** | **2 462 213 158** | **50.85** | **60.00** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$)[1] SEP07 | Revenue (CAN$)[1] JAN07 - SEP07 | CAN$/MW.h[2] SEP07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Arizona** | British Columbia | 23 794 | 102 312 | 683 556 | 3 504 727 | 28.73 | 33.91 |
| **Subtotal Imports: Arizona** | | **23 794** | **102 312** | **683 556** | **3 504 727** | **28.73** | **33.91** |
| **California** | British Columbia | 11 677 | 30 005 | 560 448 | 1 618 634 | 48.00 | 58.48 |
| **Subtotal Imports: California** | | **11 677** | **30 005** | **560 448** | **1 618 634** | **48.00** | **58.48** |
| **Colorado** | British Columbia | 0 | 1 480 | 0 | 60 345 | 0.00 | 40.77 |
| **Subtotal Imports: Colorado** | | **0** | **1 480** | **0** | **60 345** | **0.00** | **40.77** |
| **Idaho** | British Columbia | 21 754 | 31 615 | 713 328 | 1 085 080 | 32.79 | 34.32 |
| **Subtotal Imports: Idaho** | | **21 754** | **31 615** | **713 328** | **1 085 080** | **32.79** | **34.32** |
| **Illinois** | Ontario | 0 | 2 056 | 0 | 187 845 | 0.00 | 90.60 |
| **Subtotal Imports: Illinois** | | **0** | **2 056** | **0** | **187 845** | **0.00** | **90.60** |
| **Indiana** | Alberta | 4 342 | 12 776 | 111 793 | 430 548 | 25.75 | 33.70 |
| | British Columbia | 532 | 1 547 | 10 517 | 37 947 | 19.77 | 24.53 |
| | Manitoba | 48 | 233 | 799 | 5 858 | 16.64 | 25.14 |
| | Ontario | 8 529 | 28 945 | 304 062 | 1 412 283 | 35.65 | 48.79 |
| | Saskatchewan | 5 | 719 | 91 | 28 949 | 18.15 | 40.26 |
| **Subtotal Imports: Indiana** | | **13 456** | **44 220** | **427 262** | **1 915 585** | **31.75** | **43.32** |
| **Iowa** | British Columbia | 0 | 9 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Imports: Iowa** | | **0** | **9** | **0** | **0** | **0.00** | **0.00** |
| **Maine** | New Brunswick | 46 900 | 365 810 | 2 968 610 | 24 121 839 | 63.30 | 59.97 |
| | Quebec | 0 | 2 084 | 0 | 106 370 | 0.00 | 43.72 |
| **Subtotal Imports: Maine** | | **46 900** | **367 894** | **2 968 610** | **24 228 209** | **63.30** | **59.41** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

# TABLE 3B
## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$)[1] SEP07 | Revenue (CAN$)[1] JAN07 - SEP07 | CAN$/MW.h[2] SEP07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Massachusetts** | Ontario | 136 | 8 553 | 6 978 | 653 436 | 51.31 | 78.05 |
| | Quebec | 0 | 8 | 0 | 453 | 0.00 | 56.66 |
| **Subtotal Imports: Massachusetts** | | **136** | **8 561** | **6 978** | **653 889** | **51.31** | **78.03** |
| **Michigan** | Manitoba | 4 | 113 | 267 | 6 963 | 66.85 | 61.62 |
| | Ontario | 390 398 | 1 662 027 | 17 354 242 | 77 490 436 | 44.45 | 44.36 |
| **Subtotal Imports: Michigan** | | **390 402** | **1 662 140** | **17 354 510** | **77 497 399** | **44.45** | **44.36** |
| **Minnesota** | Alberta | 1 214 | 9 551 | 74 813 | 734 132 | 61.62 | 102.47 |
| | Ontario | 382 915 | 1 755 578 | 17 243 863 | 91 449 662 | 45.03 | 51.76 |
| **Subtotal Imports: Minnesota** | | **384 129** | **1 765 129** | **17 318 676** | **92 183 794** | **45.09** | **52.16** |
| **Montana** | British Columbia | 20 159 | 117 758 | 707 806 | 4 969 126 | 35.11 | 33.93 |
| **Subtotal Imports: Montana** | | **20 159** | **117 758** | **707 806** | **4 969 126** | **35.11** | **33.93** |
| **ND/Minn** | Manitoba | 414 | 506 352 | 38 166 | 25 265 521 | 92.19 | 46.98 |
| **Subtotal Imports: ND/Minn** | | **414** | **506 352** | **38 166** | **25 265 521** | **92.19** | **46.98** |
| **Nebraska** | British Columbia | 235 | 488 | 2 398 | 6 168 | 10.20 | 27.20 |
| **Subtotal Imports: Nebraska** | | **235** | **488** | **2 398** | **6 168** | **10.20** | **27.20** |
| **Nevada** | British Columbia | 9 467 | 27 863 | 290 759 | 952 673 | 30.71 | 35.84 |
| **Subtotal Imports: Nevada** | | **9 467** | **27 863** | **290 759** | **952 673** | **30.71** | **35.84** |
| **New England** | Quebec | 427 436 | 1 186 712 | 22 703 043 | 62 910 663 | 53.11 | 52.49 |
| **Subtotal Imports: New England** | | **427 436** | **1 186 712** | **22 703 043** | **62 910 663** | **53.11** | **52.49** |
| **New Mexico** | British Columbia | 9 943 | 31 011 | 260 403 | 985 220 | 26.19 | 35.01 |
| **Subtotal Imports: New Mexico** | | **9 943** | **31 011** | **260 403** | **985 220** | **26.19** | **35.01** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$)[1] SEP07 | Revenue (CAN$)[1] JAN07 - SEP07 | CAN$/MW.h[2] SEP07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **New York** | Alberta | 75 | 3 066 | 6 463 | 210 912 | 86.17 | 68.79 |
| | New Brunswick | 0 | 1 473 | 0 | 50 718 | 0.00 | 34.43 |
| | Ontario | 72 510 | 555 018 | 5 246 667 | 36 156 571 | 72.36 | 65.67 |
| | Quebec | 265 433 | 1 810 799 | 12 978 119 | 107 773 521 | 48.89 | 59.01 |
| **Subtotal Imports: New York** | | **338 018** | **2 370 356** | **18 231 249** | **144 191 722** | **53.94** | **60.62** |
| **North Dakota** | Alberta | 0 | 43 068 | 0 | 2 286 019 | 0.00 | 53.08 |
| | Saskatchewan | 64 847 | 113 421 | 1 809 791 | 4 620 714 | 27.91 | 47.95 |
| **Subtotal Imports: North Dakota** | | **64 847** | **156 489** | **1 809 791** | **6 906 733** | **27.91** | **48.45** |
| **Ohio** | Ontario | 0 | 55 197 | 0 | 3 240 076 | 0.00 | 57.18 |
| **Subtotal Imports: Ohio** | | **0** | **55 197** | **0** | **3 240 076** | **0.00** | **57.18** |
| **Oregon** | British Columbia | 34 677 | 160 992 | 1 167 721 | 6 485 912 | 33.67 | 41.42 |
| **Subtotal Imports: Oregon** | | **34 677** | **160 992** | **1 167 721** | **6 485 912** | **33.67** | **41.42** |
| **Pennsylvania** | Alberta | 207 | 211 | 3 271 | 3 502 | 15.80 | 16.60 |
| | British Columbia | 0 | 615 | 0 | 25 385 | 0.00 | 41.28 |
| | Nova Scotia | 3 387 | 43 994 | 288 802 | 3 475 259 | 85.27 | 75.60 |
| | Ontario | 600 | 19 365 | 31 148 | 1 111 836 | 51.91 | 52.61 |
| | Quebec | 1 464 | 3 559 | 43 977 | 100 224 | 30.04 | 28.16 |
| | Saskatchewan | 0 | 79 | 0 | 2 089 | 0.00 | 26.45 |
| **Subtotal Imports: Pennsylvania** | | **5 658** | **67 823** | **367 198** | **4 718 295** | **64.90** | **65.18** |
| **Texas** | Ontario | 14 094 | 67 746 | 874 832 | 5 048 278 | 62.07 | 74.52 |
| **Subtotal Imports: Texas** | | **14 094** | **67 746** | **874 832** | **5 048 278** | **62.07** | **74.52** |
| **Utah** | British Columbia | 22 080 | 26 919 | 896 300 | 1 100 238 | 40.59 | 41.22 |
| **Subtotal Imports: Utah** | | **22 080** | **26 919** | **896 300** | **1 100 238** | **40.59** | **41.22** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) SEP07 | Energy (MW.h) JAN07 - SEP07 | Revenue (CAN$)[1] SEP07 | Revenue (CAN$)[1] JAN07 - SEP07 | CAN$/MW.h[2] SEP07 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Vermont** | Ontario | 660 | 1 013 | 54 209 | 83 552 | 82.13 | 81.36 |
| | Quebec | 336 | 336 | 22 268 | 22 268 | 66.27 | 66.27 |
| **Subtotal Imports: Vermont** | | **996** | **1 349** | **76 477** | **105 820** | **76.78** | **79.63** |
| **Washington** | Alberta | 47 637 | 358 160 | 3 230 893 | 21 079 467 | 67.82 | 60.80 |
| | British Columbia | 477 194 | 5 037 638 | 23 914 333 | 258 389 077 | 50.11 | 53.15 |
| **Subtotal Imports: Washington** | | **524 831** | **5 395 798** | **27 145 226** | **279 468 544** | **51.72** | **53.57** |
| **Wyoming** | British Columbia | 24 310 | 48 502 | 569 984 | 1 231 900 | 23.45 | 25.46 |
| **Subtotal Imports: Wyoming** | | **24 310** | **48 502** | **569 984** | **1 231 900** | **23.45** | **25.46** |
| **Total Imports** | | **2 389 413** | **14 236 776** | **115 174 719** | **750 522 395** | **48.20** | **52.21** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

# TABLE 4
## Source of Production Report [1]
## Canadian Exports



| | SEP07 | | |
|---|---|---|---|
| Fuel Type | Energy (MW.h) | Revenue (CAN$) [2] | CAN$/MW.h [2] |
| Canadian Coal | 1 015 | 55 757 | 54.95 |
| Hydraulic | 1 959 983 | 92 034 586 | 46.96 |
| Imported Coal | 2 857 | 146 918 | 51.42 |
| Imported Oil | 4 021 | 238 143 | 59.23 |
| Natural Gas | 1 575 | 88 941 | 56.47 |
| Other | 1 425 391 | 78 132 782 | 54.81 |
| **Total** | **3 394 841** | **170 697 126** | **50.28** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | SEP07 Energy (MW.h) | SEP07 Revenue (CAN$) [2] | SEP07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **Allete, Inc.** | Other | Permit 261 | 228 | 17 036 | 74.72 |
| | | **Subtotal** | **228** | **17 036** | **74.72** |
| | **Subtotal** | | **228** | **17 036** | **74.72** |
| **ATCO (AB & AB)** | Other | Permit 287 | 995 | 32 907 | 33.07 |
| | | **Subtotal** | **995** | **32 907** | **33.07** |
| | **Subtotal** | | **995** | **32 907** | **33.07** |
| **BC Hydro** | Hydraulic | Permit 192 | 47 784 | 0 | 0.00 |
| | | Permit 298 | 96 | 6 872 | 71.58 |
| | | Treaty 0 | 9 748 | 0 | 0.00 |
| | | **Subtotal** | **57 628** | **6 872** | **0.12** |
| | **Subtotal** | | **57 628** | **6 872** | **0.12** |
| **Brookfield EMI** | Hydraulic | Permit 303 | 5 746 | 1 010 645 | 175.89 |
| | | **Subtotal** | **5 746** | **1 010 645** | **175.89** |
| | Other | Permit 303 | 136 940 | 7 296 329 | 53.28 |
| | | **Subtotal** | **136 940** | **7 296 329** | **53.28** |
| | **Subtotal** | | **142 686** | **8 306 974** | **58.22** |
| **Cargill Trading** | Other | Permit 204 | 900 | 23 957 | 26.62 |
| | | **Subtotal** | **900** | **23 957** | **26.62** |
| | **Subtotal** | | **900** | **23 957** | **26.62** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | SEP07 Energy (MW.h) | SEP07 Revenue (CANS) [2] | SEP07 CANS/MW.h [2] |
|---|---|---|---|---|---|
| **Coral Energy** | Other | Permit 174 | 1 600 | 63 509 | 39.69 |
| | | **Subtotal** | **1 600** | **63 509** | **39.69** |
| | **Subtotal** | | **1 600** | **63 509** | **39.69** |
| **Direct EM Inc.** | Other | Permit 200 | 1 700 | 97 632 | 57.43 |
| | | **Subtotal** | **1 700** | **97 632** | **57.43** |
| | **Subtotal** | | **1 700** | **97 632** | **57.43** |
| **DTE Energy Trad** | Other | Permit 206 | 5 934 | 282 251 | 47.57 |
| | | **Subtotal** | **5 934** | **282 251** | **47.57** |
| | **Subtotal** | | **5 934** | **282 251** | **47.57** |
| **Emera Energy** | Other | Permit 216 | 14 034 | 849 749 | 60.55 |
| | | Permit 217 | 121 073 | 6 829 005 | 56.40 |
| | | **Subtotal** | **135 107** | **7 678 754** | **56.83** |
| | **Subtotal** | | **135 107** | **7 678 754** | **56.83** |
| **ENMAX Energy Ma** | Canadian Coal | Permit 278 | 200 | 7 506 | 37.53 |
| | | **Subtotal** | **200** | **7 506** | **37.53** |
| | **Subtotal** | | **200** | **7 506** | **37.53** |
| **Hydro-Quebec** | Hydraulic | Licence 180 | 90 589 | 2 829 428 | 31.23 |
| | | Licence 181 | 15 945 | 498 021 | 31.23 |
| | | Licence 182 | 14 379 | 449 109 | 31.23 |
| | | Licence 183 | 23 105 | 721 654 | 31.23 |
| | | Licence 184 | 16 170 | 505 049 | 31.23 |
| | | Permit 20 | 295 | 24 905 | 84.54 |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | SEP07 Energy (MW.h) | SEP07 Revenue (CAN$) [2] | SEP07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| Hydro-Quebec | Hydraulic | Permit 64 | 313 995 | 21 685 189 | 69.06 |
| | | Permit 65 | 312 837 | 20 013 519 | 63.97 |
| | | **Subtotal** | **787 315** | **46 726 874** | **59.35** |
| | **Subtotal** | | **787 315** | **46 726 874** | **59.35** |
| MAG Energy Sol. | Other | Permit 255 | 53 876 | 2 540 196 | 47.15 |
| | | **Subtotal** | **53 876** | **2 540 196** | **47.15** |
| | **Subtotal** | | **53 876** | **2 540 196** | **47.15** |
| Manitoba Hydro | Hydraulic | Permit 33 | 16 161 | 548 391 | 33.93 |
| | | Permit 34 | 12 120 | 411 285 | 33.93 |
| | | Permit 35 | 74 868 | 2 803 139 | 37.44 |
| | | Permit 144 | 15 978 | 1 204 576 | 75.39 |
| | | Permit 155 | 19 162 | 992 524 | 51.80 |
| | | Permit 224 | 159 325 | 8 423 300 | 52.87 |
| | | Permit 269 | 692 778 | 22 820 690 | 32.94 |
| | | **Subtotal** | **990 391** | **37 203 904** | **37.56** |
| | Imported Coal | Permit 33 | 17 | 570 | 33.93 |
| | | Permit 34 | 13 | 428 | 33.93 |
| | | Permit 35 | 78 | 2 914 | 37.44 |
| | | Permit 144 | 17 | 1 252 | 75.39 |
| | | Permit 155 | 20 | 1 032 | 51.80 |
| | | Permit 224 | 166 | 8 756 | 52.87 |
| | | Permit 269 | 720 | 23 721 | 32.94 |
| | | **Subtotal** | **1 029** | **38 671** | **37.56** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report [1] by Exporter

| Exporter | Fuel Type | Authorization | SEP07 Energy (MW.h) | SEP07 Revenue (CAN$) [2] | SEP07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **Manitoba Hydro** | Natural Gas | Permit 33 | 3 | 111 | 33.93 |
| | | Permit 34 | 2 | 83 | 33.93 |
| | | Permit 35 | 15 | 567 | 37.44 |
| | | Permit 144 | 3 | 244 | 75.39 |
| | | Permit 155 | 4 | 201 | 51.80 |
| | | Permit 224 | 32 | 1 704 | 52.87 |
| | | Permit 269 | 140 | 4 616 | 32.94 |
| | | **Subtotal** | **200** | **7 526** | **37.56** |
| | Other | Permit 33 | 2 | 81 | 33.93 |
| | | Permit 34 | 2 | 61 | 33.94 |
| | | Permit 35 | 11 | 415 | 37.44 |
| | | Permit 144 | 2 | 179 | 75.39 |
| | | Permit 155 | 3 | 147 | 51.80 |
| | | Permit 224 | 24 | 1 248 | 52.87 |
| | | Permit 269 | 103 | 3 382 | 32.94 |
| | | **Subtotal** | **147** | **5 514** | **37.56** |
| | **Subtotal** | | **991 768** | **37 255 615** | **37.56** |
| **Merrill-Lynch** | Other | Permit 227 | 3 850 | 183 002 | 47.53 |
| | | **Subtotal** | **3 850** | **183 002** | **47.53** |
| | **Subtotal** | | **3 850** | **183 002** | **47.53** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report [1] by Exporter

| Exporter | Fuel Type | Authorization | SEP07 Energy (MW.h) | SEP07 Revenue (CAN$) [2] | SEP07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **NB Power Gen.** | Canadian Coal | Permit 295 | 815 | 48 250 | 59.23 |
| | | **Subtotal** | **815** | **48 250** | **59.23** |
| | Imported Coal | Permit 295 | 1 828 | 108 247 | 59.23 |
| | | **Subtotal** | **1 828** | **108 247** | **59.23** |
| | Imported Oil | Permit 295 | 4 021 | 238 143 | 59.23 |
| | | **Subtotal** | **4 021** | **238 143** | **59.23** |
| | Natural Gas | Permit 295 | 1 375 | 81 415 | 59.23 |
| | | **Subtotal** | **1 375** | **81 415** | **59.23** |
| | Other | Permit 295 | 10 572 | 626 161 | 59.23 |
| | | **Subtotal** | **10 572** | **626 161** | **59.23** |
| | **Subtotal** | | **18 610** | **1 102 217** | **59.23** |
| **Northern States** | Other | Permit 235 | 48 232 | 2 070 868 | 42.94 |
| | | **Subtotal** | **48 232** | **2 070 868** | **42.94** |
| | **Subtotal** | | **48 232** | **2 070 868** | **42.94** |
| **NRG Power Mktg** | Other | Permit 171 | 20 | 1 539 | 76.95 |
| | | **Subtotal** | **20** | **1 539** | **76.95** |
| | **Subtotal** | | **20** | **1 539** | **76.95** |
| **Ont Power Gen** | Other | Permit 24 | 14 | 598 | 43.38 |
| | | **Subtotal** | **14** | **598** | **43.38** |
| | **Subtotal** | | **14** | **598** | **43.38** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | SEP07 Energy (MW.h) | SEP07 Revenue (CAN$) [2] | SEP07 CAN$/MW.h [2] |
|---|---|---|---|---|---|
| **OPG/OETIC** | Other | Permit 284 | 165 460 | 7 892 593 | 47.70 |
| | | **Subtotal** | **165 460** | **7 892 593** | **47.70** |
| | **Subtotal** | | **165 460** | **7 892 593** | **47.70** |
| **Powerex Corp.** | Hydraulic | Permit 118 | 5 285 | 311 273 | 58.90 |
| | | Permit 119 | 35 550 | 2 592 586 | 72.93 |
| | | **Subtotal** | **40 835** | **2 903 859** | **71.11** |
| | Other | Permit 116 | 71 952 | 3 777 339 | 52.50 |
| | | Permit 118 | 655 322 | 38 596 830 | 58.90 |
| | | **Subtotal** | **727 274** | **42 374 169** | **58.26** |
| | **Subtotal** | | **768 109** | **45 278 028** | **58.95** |
| **Rainbow** | Other | Permit 263 | 3 298 | 167 290 | 50.72 |
| | | **Subtotal** | **3 298** | **167 290** | **50.72** |
| | **Subtotal** | | **3 298** | **167 290** | **50.72** |
| **Saracen Merchan** | Other | Permit 276 | 6 494 | 580 215 | 89.35 |
| | | **Subtotal** | **6 494** | **580 215** | **89.35** |
| | **Subtotal** | | **6 494** | **580 215** | **89.35** |
| **Silverhill** | Other | Permit 279 | 13 956 | 856 913 | 61.40 |
| | | **Subtotal** | **13 956** | **856 913** | **61.40** |
| | **Subtotal** | | **13 956** | **856 913** | **61.40** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

# TABLE 5
## Source of Production Report [1] by Exporter



| Exporter | Fuel Type | Authorization | SEP07 Energy (MW.h) | SEP07 Revenue (CANS) [2] | SEP07 CANS/MW.h [2] |
|---|---|---|---|---|---|
| **Teck Cominco** | Hydraulic | Permit 244 | 78 068 | 4 182 432 | 53.57 |
| | | **Subtotal** | **78 068** | **4 182 432** | **53.57** |
| | **Subtotal** | | **78 068** | **4 182 432** | **53.57** |
| **TransCan ULC** | Other | Permit 271 | 4 335 | 181 995 | 41.98 |
| | | **Subtotal** | **4 335** | **181 995** | **41.98** |
| | **Subtotal** | | **4 335** | **181 995** | **41.98** |
| **TransCanada PM** | Other | Permit 185 | 101 657 | 5 059 722 | 49.77 |
| | | **Subtotal** | **101 657** | **5 059 722** | **49.77** |
| | **Subtotal** | | **101 657** | **5 059 722** | **49.77** |
| **WPS Energy** | Other | Permit 250 | 2 802 | 99 633 | 35.56 |
| | | **Subtotal** | **2 802** | **99 633** | **35.56** |
| | **Subtotal** | | **2 802** | **99 633** | **35.56** |
| **Total All Exporters** | | | **3 394 841** | **170 697 126** | **50.28** |

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.